

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>458,208</b>	--	--	<b>702,614</b>	<b>-32,857</b>	<b>-40,738</b>	<b>-1,926</b>	<b>1,035,328</b>	<b>53,824</b>	<b>0</b>	<b>149,353</b>
<b>Hydrocarbon Gas Liquids</b>	<b>223,043</b>	<b>-5,383</b>	<b>38,124</b>	<b>21,886</b>	<b>-85,007</b>	--	<b>16,404</b>	<b>26,122</b>	<b>60,828</b>	<b>89,309</b>	<b>64,331</b>
Natural Gas Liquids	223,043	-5,383	25,553	17,983	-78,251	--	15,696	26,122	60,828	80,299	--
Ethane	71,982	--	--	--	--	--	650	--	16,807	22,339	--
Propane	83,305	--	20,577	14,681	-74,268	--	4,127	--	2,159	38,009	--
Normal Butane	26,904	--	23	1,447	-12,423	--	10,238	5,906	3,069	2,972	--
Isobutane	14,694	--	-1,276	1,815	-463	--	395	13,433	2	940	--
Natural Gasoline	26,158	-5,383	--	40	41,089	--	286	6,783	38,796	16,039	--
Refinery Olefins	--	--	12,571	3,903	--	--	708	--	--	9,010	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	11,541	3,275	--	--	61	--	--	7,999	--
Butylene	--	--	1,030	628	--	--	647	--	--	1,011	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>274,851</b>	--	<b>2,872</b>	<b>-103,572</b>	<b>-14,601</b>	<b>-9</b>	<b>155,642</b>	<b>16,878</b>	<b>-12,960</b>	<b>66,528</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	274,861	--	394	-181,158	-4,781	128	82,587	6,601	0	7,928
Hydrogen	--	--	--	--	--	10,404	--	10,404	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	10	--	--	--	2	7	--	5	0	7
Renewable Fuels (including Fuel Ethanol)	--	274,851	--	323	-181,158	-15,444	121	71,855	6,596	0	7,904
Fuel Ethanol	--	256,309	--	--	-175,943	-7,134	20	67,720	5,492	0	7,114
Renewable Fuels Except Fuel Ethanol	--	18,542	--	323	-5,215	-8,310	101	4,135	1,104	0	790
Other Hydrocarbons	--	--	--	71	--	257	0	328	--	0	17
Unfinished Oils	--	--	--	--	-1,587	--	1,190	484	9,699	-12,960	14,327
Motor Gasoline Blend.Comp. (MGBC)	--	-10	--	2,478	79,173	-9,820	-1,327	72,571	577	0	44,273
Reformulated	--	-1	--	258	17,126	-10,621	-541	7,303	0	0	6,006
Conventional	--	-9	--	2,220	62,047	801	-786	65,268	577	0	38,267
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>901</b>	<b>1,242,889</b>	<b>6,704</b>	<b>19,845</b>	<b>25,305</b>	<b>-3,066</b>	--	<b>12,581</b>	<b>1,286,129</b>	<b>58,367</b>
Finished Motor Gasoline	--	901	707,254	--	4,395	16,954	-1,168	--	1,480	729,192	6,079
Reformulated	--	--	98,936	--	--	12,508	--	--	--	111,444	--
Conventional	--	901	608,318	--	4,395	4,446	-1,168	--	1,480	617,748	6,079
Finished Aviation Gasoline	--	--	444	21	335	--	-61	--	--	861	150
Kerosene-Type Jet Fuel	--	--	71,240	5	7,530	--	536	--	1,854	76,385	7,365
Kerosene	--	--	259	--	--	--	-90	--	16	333	106
Distillate Fuel Oil	--	--	299,061	254	25,902	8,351	-1,817	--	2,107	333,278	30,745
15 ppm sulfur and under	--	--	299,670	231	24,852	8,351	-1,486	--	10	334,580	29,802
Greater than 15 ppm to 500 ppm sulfur	--	--	241	--	782	--	-66	--	1,029	60	384
Greater than 500 ppm sulfur	--	--	-850	23	268	--	-265	--	1,068	-1,362	559
Residual Fuel Oil <sup>6</sup>	--	--	14,049	637	-7,372	--	-241	--	2,448	5,107	1,248
Less than 0.31 percent sulfur	--	--	889	--	-368	--	38	--	NA	NA	70
0.31 to 1.00 percent sulfur	--	--	2,007	294	-95	--	-93	--	NA	NA	194
Greater than 1.00 percent sulfur	--	--	11,153	343	-6,909	--	-186	--	NA	NA	984
Petrochemical Feedstocks	--	--	8,826	1,312	-952	--	86	--	--	9,100	619
Naphtha for Petro. Feed. Use	--	--	6,491	677	-845	--	85	--	--	6,238	476
Other Oils for Petro. Feed. Use	--	--	2,335	635	-107	--	1	--	--	2,862	143
Special Naphthas	--	--	480	393	180	--	-4	--	--	1,057	157
Lubricants	--	--	2,169	1,752	2,005	--	8	--	1,667	4,251	748
Waxes	--	--	308	52	--	--	6	--	220	134	50
Petroleum Coke	--	--	53,084	206	-7,048	--	319	--	1,705	44,218	1,397
Marketable	--	--	39,765	206	-7,048	--	319	--	1,705	30,899	1,397
Catalyst	--	--	13,319	--	--	--	--	--	--	13,319	--
Asphalt and Road Oil	--	--	42,475	2,069	-5,295	--	-630	--	1,079	38,800	9,590
Still Gas	--	--	38,803	--	--	--	--	--	--	38,803	--
Miscellaneous Products	--	--	4,437	3	164	--	-10	--	5	4,609	113
<b>Total</b>	<b>681,251</b>	<b>270,369</b>	<b>1,281,013</b>	<b>734,076</b>	<b>-201,592</b>	<b>-30,035</b>	<b>11,403</b>	<b>1,217,092</b>	<b>144,110</b>	<b>1,362,477</b>	<b>338,579</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other